HareonSolar

PV module Installation Manual

Version 2015.05

CONTENTS

PURPOSE	1
DISCLAIMER OF LIABILITY	1
QUALITY ASSURANCE	2
SECURITY AND TRANSPORT	2
MECHNICAL INSTALLATION	3
ELECTRICAL INSTALLATION	13
GROUNDING	14
BYPASS DIODE AND BLOCK DIODE	15
MAINTENANCE	17
RECYCLING	17
ADDENDUM 1 Module Installation Warning	19

PURPOSE

This manual is for Hareon solar PV module (hereinafter referred to as Module); introduce safety and maintenance information of module installation. Please read this manual carefully before you start the installation, follow the rules strictly during the installation.

DISCLAIMER OF LIABILITY

Because the use of this manual and the conditions or methods of installation, operation, use and maintenance of module are beyond Hareon's control, Hareon does not accept responsibility and expressly disclaims liability for loss, damage, or expense arising out of or in any way connected with such installation, operation, use or maintenance.

No responsibility is assumed by Hareon for any infringement of patents or other rights of third parties, which may result from use of the module. No license is granted by implication or otherwise under any patent or patent rights.

The information in this manual is based on Hareon's knowledge and experience and is believed to be reliable; but such information including product specification (without limitations) and suggestions do not constitute a warranty, expresses or implied. Hareon reserve the right to change the manual, the PV produce, the specifications, or product information sheets without prior notice.

QUALITY ASSURANCE

Hareonsolar provide 10 years ensure for materials and process of module in 10 years after module sold.

12 years ensure for 90% output, 25 years ensure for 80% output.

SECURITY AND TRANSPORT



MECHNICAL INSTALLATION

Site choosing

- Select a suitable location for installing the modules.
- > The modules should be facing south in northern latitudes and north in southern latitudes.
- > The module should not be shaded at any time.
- Do not use modules near equipment or in locations where flammable gases may be generated or collected.
- Modules are not design for seaside, module installation location away from the seaside at least 1 kilometer.
- > The module to be installed under the following conditions:
 - Operating Temp: -40° ~85°
 - Storage Temp: -40° ~60°
 - Humidity:≤85%
 - Wind Pressure: \leq 2400Pa
 - Snow Pressure: ≤5400Pa
 - Corrosion resistance: except area with salt or sulfur corrosion

Mounting angle

- A string of module should be mounted at the same angle, radiation exposure differ from mounting angle, it will cause current difference, which lead to lower operating efficiency of the whole system.
- Mounting angle please refer to table 1

	table1
latitude	Mounting angle
0°~15°	=15°
15°~25°	=Latitude
25°~30°	= Latitude +5 $^{\circ}$
30°~35°	= Latitude+10 $^{\circ}$
35°~40°	= Latitude+15°
>40°	= Latitude+20°

Module mounting

- General rules
 - The module mounting structure must be made of durable, corrosion-resistant and UV-resistant material.
 - Modules must be securely attached to the mounting structure.
 - In regions with heavy snowfall in winter, select the height of the mounting system so that the lowest edge of the module is not covered by snow for any length of time. In addition, ensure that the lowest portion of the module is placed high enough so that it is not shaded by plants or trees or damaged by flying sand.
 - Provide adequate ventilation under the modules in conformity to your local regulations.
 A minimum distance of 10 cm between the roof plane and the frame of the module is generally recommended.
 - Observe the linear thermal expansion of the module frames (the recommended

minimum distance between two modules is 2 cm).

- Always observe the instructions and safety precautions included with the module support frames.
- Do not attempt to drill holes in the glass surface or the frames of the modules as this will void the warranty.
- Before installing modules on a roof, ensure that the roof construction is suitable. In addition, any roof penetration required to mount the module must be properly sealed to prevent leaks.
- When installing a module on a pole, choose a pole and module mounting structure that will withstand the anticipated winds for the area.
- Installation methods

Modules can be installed on the frame by the following 3 methods:

- ✓ Mounting hole system: use corrosion free M8 bolt, module can be installed on the support frame through the installation holes on its own frame, show in figure1
- ✓ Clamping system: choose the right fixture to fix the module on the support frame, show in figure2
- ✓ Insertion system: Insert the whole module into the rail, show in figure3



figure1







• Select the proper installation method depending on the load, please refer to figure4 fordetails:





figure4

Note: The module has passed the IEC61215 mechanical 2400Pa and 5400Pa on existing 8 installing holes.



Module Specification(show in figure5,table2 and table 3)

figure5

tabl	e2
------	----

									unit: m	n
No	Module Type	Δ	в	C	D	F	F	G	н	weight
NO.	wodule type	~	В	C	U	L	1	9		(kg)
1		992	1636	35	942	856	1356	10	35	19.0
	HK-XXXP-10/BU	992	1636	40	942	856	1356	10	35	19.3
-	5 HR-XXXP-18/Bbb	992	1636	35	942	856	1356	10	35	19.0
5		992	1636	40	942	856	1356	10	35	19.3
6		992	1636	35	942	856	1356	10	35	19.0
6 HR-XXX-18/Cb	992	1636	40	942	856	1356	10	35	19.3	
-		992	1636	35	942	856	1356	10	35	19.0
/	HR-XXX-18/C00	992	1636	40	942	856	1356	10	35	19.3
0		992	1952	35	942	856	1356	10	35	21.5
ð	HK-XXXP-24/Ba	992	1952	40	942	856	1356	10	35	21.8
0		992	1952	35	942	856	1356	10	35	21.5
9	HR-XXXP-24/Bab	992	1952	40	942	856	1356	10	35	21.8
10		992	1952	35	942	856	1356	10	35	21.5
10 HR-XXX-24/Ca	992	1952	40	942	856	1356	10	35	21.8	
11 HF		992	1952	35	942	856	1356	10	35	21.5
	нк-ххх-24/Сар	992	1952	40	942	856	1356	10	35	21.8

Note: "XXX" refer to power index

Table 3 performance data

Note: In order to distinguish the fire resistance module from the standard module, we add letter"f" at the end of module name, e.g. the fire resistance module of HR-XXX-18/Bb series will be named HR-XXX-18/Bbf.

Model	Maximum System		$\lambda m (\lambda l)$	Im (A)		Dmax(M)	Maximum	Application	Max. quantity of	Fire Resistance Class and
Model	Voltage(V)	VOC (V)	VIII (V)	IIII (A)	ISC(A)	Pillax(VV)	Series Fuse (A)	class	modules in series	Module Type
	1000	37.25	29.67	8.09	8.48	240	15	Class A		Class C 21 HR-XXXP-18/Bbf
	1000	37.34	29.88	8.20	8.63	245	15	Class A		
HR-XXXP-18/Bb	1000	37.41	29.98	8.34	8.79	250	15	Class A	21	
	1000	37.54	30.25	8.43	8.94	255	15	Class A	21	
	1000	37.65	30.51	8.52	9.09	260	15	Class A		
	1000	37.81	30.71	8.63	9.24	265	15	Class A		

/Bb series – outer dimensions -1636mm× 992mm ×35mm 1636mm× 992mm ×40mm

/Bbb series - outer dimensions -1636mmx 992mm x35mm 1636mmx 992mm x40mm

Model	Maximum System Voltage(V)	Voc (V)	Vm (V)	lm (A)	lsc(A)	Pmax(W)	Maximum Series Fuse (A)	Application class	Max. quantity of modules in series	Fire Resistance Class and Module Type
	1000	37.16	29.90	7.86	8.61	235	15	Class A		
	1000	37.23	29.98	8.01	8.66	240	15	Class A		
	1000	37.34	30.11	8.14	8.82	245	15	Class A	21	Class C
HK-XXXP-18/BDD	1000	37.42	30.31	8.25	8.98	250	15	Class A	21	HR-XXXP-18/Bbbf
	1000	37.53	30.51	8.36	9.13	255	15	Class A		
	1000	37.63	30.74	8.46	9.30	260	15	Class A		

Madal	Maximum System		$\lambda m (\lambda l)$	Im (A)	lso(A)	Bmax/W/	Maximum	Application	Max. quantity of	Fire Resistance Class and
Woder	Voltage(V)	VUC (V)	VIII (V)	IIII (A)	ISC(A)	Fillax(VV)	Series Fuse (A)	class	modules in series	Module Type
	1000	37.42	30.30	8.09	8.73	245	15	Class A		
	1000	37.51	30.40	8.22	8.88	250	15	Class A		
	1000	37.59	30.50	8.36	9.03	255	15	Class A		Class C HR-XXX-18/Cbf
HR-XXX-18/Cb	1000	37.73	30.60	8.50	9.18	260	15	Class A	21	
	1000	37.91	30.70	8.63	9.31	265	15	Class A		
-	1000	38.10	30.80	8.77	9.45	270	15	Class A		
	1000	38.30	30.90	8.90	9.57	275	15	Class A		

/Cb series - outer dimensions -1636mmx 992mm x35mm 1636mmx 992mm x40mm

/Cbb series - outer dimensions - 1636mmx 992mm x35mm 1636mmx 992mm x40mm

Madal	Maximum System		$\lambda m (\lambda l)$	Im (A)	lsc(A) Pmax(W)	lsc(A) Pmax(W)	Maximum	Application	Max. quantity of	Fire Resistance Class and
Model	Voltage(V)	voc (v)	viii (v)	(A)	ISC(A)		Series Fuse (A)	class	modules in series	Module Type
	1000	37.51	30.49	8.04	8.64	245	15	Class A	21	Class C
	1000	37.59	30.59	8.17	8.79	250	15	Class A		HR-XXX-18/Cbb
HR-XXX-18/Cbb	1000	37.73	30.69	8.31	8.93	255	15	Class A		
	1000	37.91	30.79	8.44	9.06	260	15	Class A		
	1000	38.10	30.90	8.58	9.19	265	15	Class A		

Model	Maximum System	Voc (V.)	Vm (V)	Im (A)	lsc(A)	Pmax(W)	Maximum	Application	Max. quantity of	Fire Resistance Class and
model	Voltage(V)	100(1)	•(•)	(~)	130(A)		Series Fuse (A)	class	modules in series	Module Type
	1000	44.51	35.60	8.00	8.52	285	15	Class A		
	1000	44.65	35.86	8.09	8.64	290	15	Class A		
	1000	44.74	35.98	8.20	8.76	295	15	Class A		Class C HR-XXXP-24/Baf
HR-XXXP-24/Ba	1000	44.82	36.30	8.26	8.88	300	15	Class A	17	
	1000	44.91	36.61	8.33	8.99	305	15	Class A		
	1000	45.05	36.82	8.42	9.10	310	15	Class A		
	1000	45.29	36.98	8.52	9.11	315	15	Class A		

/Ba- outer dimensions - 1952mmx 992mm x35mm1982mm × 1000mm × 40mm

/Bab series – outer dimensions –1952mm× 992mm ×35mm1982mm×1000mm×40mm

Model	Maximum System Voltage(V)	Voc (V)	Vm (V)	lm (A)	lsc(A)	Pmax(W)	Maximum Series Fuse (A)	Application class	Max. quantity of modules in series	Fire Resistance Class and Module Type
	1000	44.59	35.81	7.82	8.53	280	15	Class A		
	1000	44.68	36.01	7.91	8.74	285	15	Class A		Class C HR-XXXP-24/Babf
	1000	44.81	36.18	8.02	8.85	290	15	Class A]	
HR-XXXP-24/Bab	1000	44.90	36.42	8.10	8.86	295	15	Class A	17	
-	1000	45.04	36.81	8.15	8.88	300	15	Class A		
	1000	45.16	37.01	8.24	9.12	305	15	Class A		
	1000	45.25	37.12	8.35	9.20	310	15	Class A		

Model	Maximum System Voltage(V)	Voc (V)	Vm (V)	lm (A)	lsc(A)	Pmax(W)	Maximum Series Fuse (A)	Application class	Max. quantity of modules in series	Fire Resistance Class and Module Type
	1000	45.28	36.56	7.93	8.47	290	15	Class A		
	1000	45.49	36.68	8.04	8.56	295	15	Class A		Class C HR-XXX-24/Cabf
	1000	45.72	36.80	8.15	8.63	300	15	Class A		
HR-XXX-24/Cab	1000	46.02	36.92	8.26	8.72	305	15	Class A	17	
	1000	46.31	36.99	8.38	8.79	310	15	Class A		
	1000	46.61	37.10	8.49	8.87	315	15	Class A		
	1000	46.91	37.23	8.60	8.93	320	15	Class A		

/Cab series – outer dimensions –1952mm× 992mm ×35mm1982mm×1000mm×40mm

/Ca series – outer dimensions –1952mm× 992mm ×35mm1982mm×1000mm×40mm

Model	Maximum System Voltage(V)	Voc (V)	Vm (V)	lm (A)	lsc(A)	Pmax(W)	Maximum Series Fuse (A)	Application class	Max. quantity of modules in series	Fire Resistance Class and Module Type
	1000	45.01	36.48	8.09	8.71	295	15	Class A		
	1000	45.11	36.60	8.20	8.81	300	15	Class A		
HR-XXX-24/Ca	1000	45.28	36.72	8.31	8.92	305	15	Class A]	Class C
	1000	45.49	36.84	8.41	9.01	310	15	Class A	17	HR-XXX-24/Caf
	1000	45.62	36.91	8.53	9.12	315	15	Class A		
	1000	45.80	37.02	8.64	9.21	320	15	Class A		

ELECTRICAL INSTALLATION

DC power generated by PV system can be converted to AC power, connected to the Grid. Policies to the Grid connected renewable energy system vary from region to region. Please turn to senior system design engineer for relevant information before you start to design the PV system.

Usually, you should get a formal approval from local public utilities sector before you start it.

General Rules

- Installation structure should be compatible with Aluminum frame of module, in order to avoid galvanic corrosion.
- System (inverter)Negative grounding is recommended during installation of Module to prevent PID effect
- Positive and negative part of the module should use the same type of connector for electrical connection.
- All electrical components should have ratings equal or greater to the system rating. Do not exceed the maximum allowable system, voltage as listed on the module label.
- Under normal conditions, a photovoltaic module is likely to experience conditions that produce more current and/or voltage than reported at standard test conditions. Accordingly, the values of ISC and Voc marked on this module should be multiplied by a factor of 1.25 when determining component voltage ratings, conductor current ratings, fuse sizes, and size of controls connected to the PV output.
- To prevent discharge in the process of dismantling conductor, you must use an opaque material to completely cover the modules
- PV system only installed by certified professionals, module can generate a current under light, non-professionals not familiar with safety regulations may be subject to the risk of electric shock, etc.
- Always use the same type of module in a PV system. While connected in series, voltage of each string should below maximum system voltage (show in figure6).Recommended maximum series module configurations: 1000 V/(1.25*Voc), please refer to table 3.
- While connected in parallel, the output current is equal to the sum of current of each string (show in figure7). Use a fuse in each string of module; please refer to the application requirements locally.
 Recommended maximum parallel module configurations: Fuse rating/lsc+1, please refer to table 3.





- Please refer to local regulations to determine the system wires size, type and temperature.
- The cross section area of cable and the capacity of connector must be selected to suit the maximum system short circuit current(Recommended cross section area of cable is 4mm² for a single module and rated current of a connector is larger than 10A), otherwise the cable and

connector will be overheated under large current. Please pay attention: the temperature limit of cables is 85 $^\circ\!C$ and the temperature limit of connector 105 $^\circ\!C$.

- During the installation, make sure the connectors, inverters and other electrical components in a disconnected.
- In order to reduce lightning damage, keep the loop as small as possible while laying cable. Recommended that each string using the fuse protection device.

GROUNDING

- All frame and mounting structure are required to grounding In accordance with the National Electrical Code.
- While using mental structure, please make sure its surface have been electroplating treated, in order to keep a good conducting circuit.
- Choose a proper grounding conductor, connecting frame with the mounting structure, effectively grounding.
- Grounding conductor must be connected to ground via a suitable ground electrode. Lugs recommended. Mounting frame should also be grounding without bolts and nuts electrically connecting to module frame.
- Striping the grounding wire to proper length, do not hurt the metal core during; insert it into the lug, fastening the screw then. Follow figure8 use bolt to connect lug to the frame. Recommended



M3 screw assembly is 2.3 N ·m.

Figure 8

BYPASS DIODE AND BLOCK DIODE

In system with more than 2 strings of module, while one module shaded and others under light, overload Isc will cause overheat of cell to damage the module.

By-pass diodes are required to protect each string of the module from the effect of shading. Do not try to open the j-box by yourself to change diode even if it breaks down, turn to professionals for help, the information of bypass diode please refer to table 4

Blocking diodes are used between battery and module to prevent damage on module while discharge.

Object	Manufacturer / trademark	Type / model	Technical data / ratings	Standard	Certificates			
				(if applicable)	(if applicable)			
Combination A (TL-BOX026-15D3):for all type families, except for 96pcs 5" mono type.								
Bypass diode	PAN JIT INTERNATIONAL INC.	SB1540LS	Tj max =200°C; lf=15A	-	-			
Combination B(PV-ZH009): only for 6"mono, poly and quasi mono c-Si type families.								
Bypass diode	PAN JIT INTERNATIONAL, INC.	10SQ050	Tj max =200°C; lf=10A	-	-			
Combination C (TL-BOX005B-1-12):for all type families, except for 96pcs 5" mono type.								
Bypass diode	PAN JIT INTERNATIONAL, INC.	12SQ045	Tj max =200°C; lf=12A	-	-			
Combination E (JW BOX2661): for all type families, except for 96pcs 5" mono type.								
Bypass diode	Diotec Semiconductor AG.	SBJ1845	Tj max =200°C; lf=18A					
	PAN JIT INTERNATIONAL, INC.	SB2045F	Tj max =200°C; lf=13A					
Combination F (PV-ZH009-3): for all type families, except 96pcs 5" mono type.								
Bypass diode	Ningbo ZhonghuanSunter PV	2050045	Ti max =200°C: If=20A	-	-			
bypass aloue	Technology Co.,Ltd.	2030043	., max 200 C, II-20A					
Combination G (RH3), only restricted combined with Toyo backsheet W250-S-FA20-le								
Bypass diode	ST semiconductor	STPS1545CG	Tj max =175°C; lf =20A	-	-			
Combination I(TL-BOX026-15D3P):for all type families, not combined with KEIWA WPF325PO backsheet								
Bypass diode	PAN JIT INTERNATIONAL INC.	SB1540LS	Tj max =200°C; lf=15A	-	-			
Potting material	Tonsan Adhesive Co., Ltd	3153	-	-	-			
Combination J(PV-RH0502B): only for 5"mono c-si type family, restricted combined with 3M backsheet Scotchshield Film 17T, Toyo solar								
back sheet W250-S-FA20-le and August Krempel PTL3-38/250.								
Bypass diode	Yangzhou Yangjie Electronic Co.,Ltd	10SQ050	Tj max =200°C; lf=10A	-	-			
	Yangzhou Hongyang Electronics Co.,Ltd	10SQ050	Tj max =200°C; lf=10A	-	-			
	CixiRenhe Photovoltaic Electrical	ZJRHPVS105	Tj max =200°C; l _f =15A	-	-			
	Appliance Co.,Ltd							
Combination K(PV-RH701-11A/-15A): for all type families , restricted combined with 3M backsheet Scotchshield Film 17T , Toyo solar back								
sheet W250-S-FA20-le and August Krempel PTL3-38/250.								

Table4

Object	Manufacturer / trademark	Type / model	Technical data / ratings	Standard (if applicable)	Certificates (if applicable)			
Bypass diode	Yangzhou Yangjie Electronic Co.,Ltd	10SQ050	Tj max =200°C; lf=10A	-	-			
	Yangzhou Hongyang Electronics Co.,Ltd	10SQ050	Tj max =200°C; lf=10A	-	-			
	CixiRenhe Photovoltaic Electrical Appliance Co.,Ltd	ZJRHPVS105	Tj max =200°C; lf=15A	-	-			
Combination L (PV-RH701L) for all type families, restricted combined with 3M backsheet Scotchshield Film 17T. Toyo solar back shoot								
W250-S-FA20-le and August Krempel PTL3-38/250.								
Bypass diode	Renhe Photovoltaic Technology Co.,Ltd	PS4512	Tj max =200°C; lf=12A	-	-			
Combination M(GF2		; restricted comb	ined with 3M backsheet Sc	otchshield Film 1	.7T & 15T Black			
& 15T , Toyo solar b	& 15T , Toyo solar back sheet W250-S-FA20-le and August Krempel PTL3-38/250, DyMat PYE SPV, DyMatBk PYE;							
Bypass diode	Renhe Photovoltaic Electrical Co.,Ltd	PST4020	Tj max =200°C; If=20A	-	-			
Combination N(PV-	ZH011-1): for all types except for 5" mon	o 96 pcs ; restricte	ed combined with 3M backs	sheet Scotchshie	ld Film 17T &			
15T Black & 15T , To	ovo solar back sheet W250-S-FA20-le , Augu	ust Krempel PTL3-	38/250 & PVL 2-1000V , KE	IWA backsheet				
WPF325PO,Filmbac	:k-PVS 190, DyMat PYE SPV, DyMatBk PYE	;						
	Ningho Zhonghuan Suntar DV							
Dunass diada		20SQ045	Tj max =200°C; lf=20A	-	-			
Bypass diode		602045	Timer 200%C If 204					
	Jinan Jing Heng Electronics Co.,Ltd	SK3045	1) max =200 C; II=30A	-	-			
Combination O(BOX0707-2): for all types except for 5" mono 96 pcs ; restricted combined with Toyo solar back sheet W250-S-FA20-le								
Bypass diode	Yangzhou Hongyang Electronics Co., Ltd	15SQ045	Tj max =200°C; If=15A	-	-			
Combination P(GIPB-33): for all type families , restricted combined with 3M backsheet Scotchshield Film 17T and Toyo solar back sheet								
W250-S-FA20-le.								
	Foxconn (Kun Shan) Computer	15SQ045	Tj max =200°C; lf=15A					
Bypass diode	Connector Co.,Ltd			-	-			
Combination Q(PV-JB003A-4):Only for 5"mono c-Si family types . restricted combined with 3M backsheet Scotchshield Film 17T and Toyo								
solar back sheet W250-S-FA20-le.								
Bypass diode	Yangzhou Yangije Electronic Co., I td	1050050	Ti max =200°C: If=10A	-	-			
Combination D(D)/				lith 204 healed				
Combination R(PV-JB003A-2):for all family types, except for 5' mono c-Si family types , restricted combined with 3M backsheet								
Scotchsmeid Film 171 and Toyo solar back sneet w250-5-FA20-le.								
Bypass diode	Yangzhou Yangjie Electronic Co.,Ltd	12SQ045	Tj max =200°C; If=12A	-	-			
,,	PAN JIT INTERNATIONAL INC	12SQ045	Tj max =200°C; If=12A	-	-			
Combination S(TL-BOX029-1A & TL-BOX029-2A & TL-BOX029-3A): for all family types, restricted combined with 3M backsheet								
Scotchshield Film 15T and Toyo solar back sheet W250-S-FA20-le.								
Bypass diode	PAN JIT INTERNATIONAL INC	SB3040DY	Tj max =200°C; If=30A	-	-			
Combination T(CM0804-01a, restricted combined with Sunocean-FPE35 & W250-S-FA20-le & HTP-S320-31):								
Bypass diode	PANJIT ELECTRONICS(WUXI).,LTD	SB1640LDC	Tj max =175°C; lf=16A	-	-			
	Yangzhou Yangjie Electronic Co.,Ltd	GF1640MC	Tj max =200°C; lf=16A	-	-			
Combination U(102043-x, restricted combined with Madico backsheet Protekt HD, 3M backsheet Scotchshield Film 15T, August Krempel								
PTL3-38/250 & PVL 2-1000V , KEIWA backsheet WPF325PO and Isovolta backsheet AAA3554.								
Bypass diode	PANJIT ELECTRONICS(WUXI).,LTD	SB1640LDC	Tj max =200°C; lf=16A					

Object	Manufacturer / trademark	Type / model	Technical data / ratings	Standard (if applicable)	Certificates (if applicable)			
Combination V(0-1740699-5),								
Bypass diode	TYCO	SL1515B	Tj max =200°C; lf=20A					

MAINTENANCE

Module under normal circumstances no maintenance. Here we recommend the following maintenance methods to ensure the best performance of module:

- ➢ In most conditions, the rain can be enough to keep the glass clean.
- Clean the glass surface of the module when required. Always use clean water and a soft sponge or cloth for cleaning. A mild, non-abrasive cleaning agent may be used to remove stubborn dirt.
- Do not try to clean a module with broken glass or perforated backsheet; it will cause serious electrical shock.
- Regulation inspection every 6 month for grounding, mechanical and electrical connections. Make sure all connectors clean, reliable, no damage or corrosion happened.
- You must use an opaque material to completely cover the module during maintenance. If you need electrical or mechanical inspection or maintenance, it is recommended to have a licensed, authorized professional carry out the job to avoid hazards of electric shock or injury.



Warning: Before any electrical maintenance, you should firstly shut down the system; any improper maintenance can lead to electric shock or injury.

RECYCLING

As a member of PV CYCLE, Hareonsolar promise after module has been out of use, it will be recycled by specialized organizations to ensureall over the PV process is environment friendly. All service items are compliance with CE, providing free terminal service also(except accidents occurring during the installation)

To get more information please visit:http://www.pvcycle.org/



XAll contents of this installation manual, the final interpretation from Hareon Solar.



Jiangyin Hareon Power Co., Ltd.

Address: Huangtang Industrial Zone, Xuxiake Town, Jiangyin, Jiangsu, P.R. China, 214407

Tel:+86(510)8653 0222 Fax: +86(510)8653 0828

E-mail:sales@hareon.net

www.hareonsolar.com

ADDENDUM 1

Module Installation Warning



Disclaimer: Due to the damage caused by illegal operations, Hareonsolar does not offer any assurance of quality.